National Energy Board

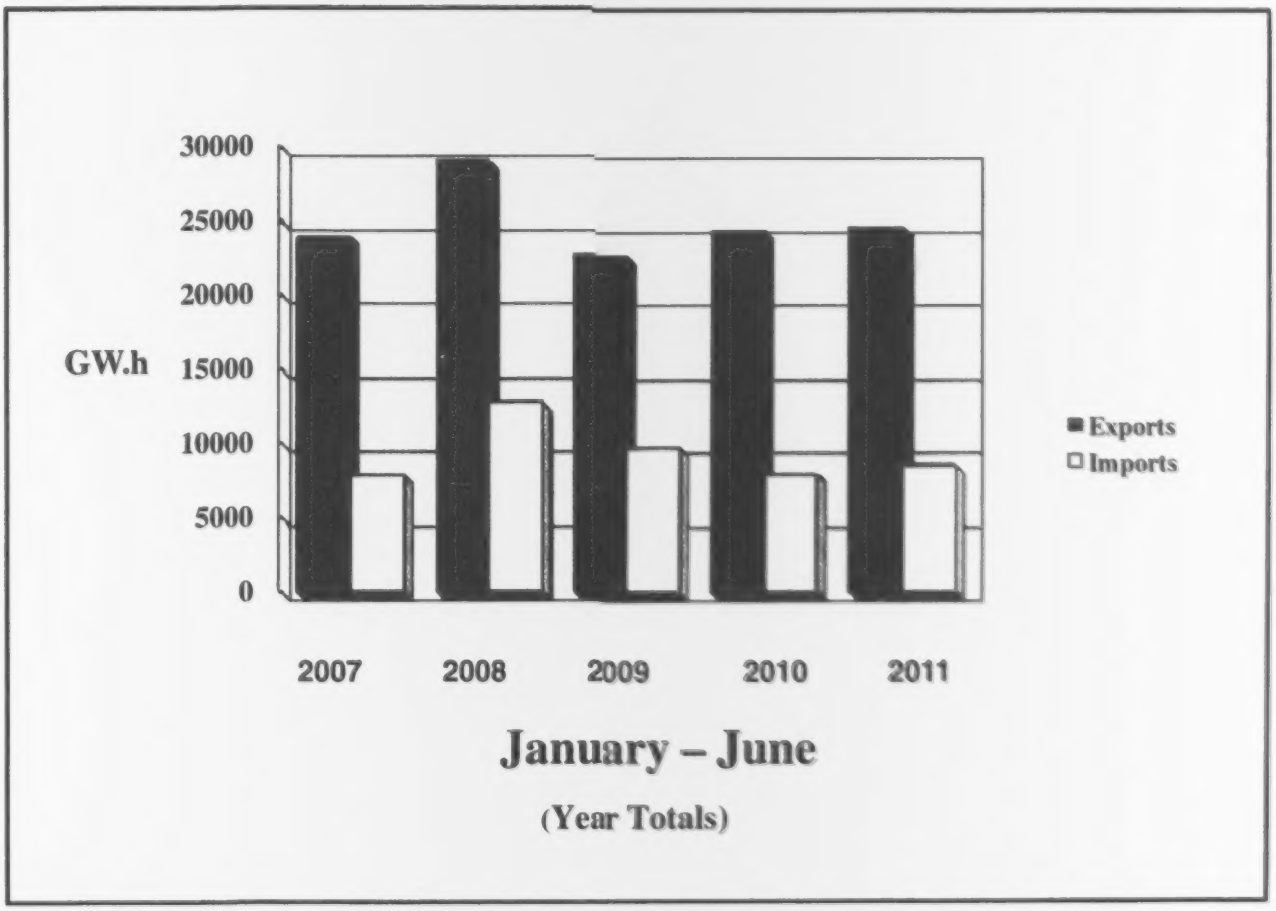
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## June 2011

Exports: **4434** GW.h
Imports: **1244** GW.h




**January – June**

**(Year Totals)**

Canada

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# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
# JUNE 2011



| | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 1 188 780 | 6 855 676 | 55 707 439 | 335 968 049 | 41.44 | 44.89 |
| | Interruptible | 3 245 555 | 17 872 689 | 111 312 368 | 656 250 717 | 33.56 | 37.75 |
| | Non-Revenue | 7 514 | 134 354 | 0 | 0 | 0.00 | 0.00 |
| | Service | 0 | 83 011 | 780 573 | 5 716 930 | 0.00 | 50.99 |
| | Inadvertent | 164 748 | 809 562 | 0 | 0 | 0.00 | 0.00 |
| **Total Exports** | | **4 606 597** | **25 755 291** | **167 800 381** | **997 935 696** | **34.51** | **38.51** |
| Total Sales - Firm and Interruptible | | 4 434 335 | 24 728 364 | 167 019 807 | 992 218 766 | 35.67 | 40.17 |
| **Imports of Electric Energy** | Purchase | 1 243 837 | 8 594 237 | 24 129 856 | 211 100 767 | 19.40 | 29.95 |
| | Service | 0 | 8 044 | 25 332 | 310 489 | 0.00 | 38.60 |
| | Inadvertent | 169 463 | 819 105 | 0 | 0 | 0.00 | 0.00 |
| **Total Imports** | | **1 413 300** | **9 421 386** | **24 155 188** | **211 411 256** | **17.09** | **27.77** |
| **Excess of Exports Over Imports** | | **3 193 296** | **16 333 905** | **143 645 193** | **786 524 440** | | |

**Number of Export Licences:** 6

**Number of Export Permits/Orders:** 153

159

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

***For further information, contact:***

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***Commodities Business Unit***
***National Energy Board***
***(403) 299-3706***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| CP E. M. Inc. | Permit 186 | I | 125 | 3 115 | 3 472 | 84 734 | 27.78 | 28.93 |
| | Permit 187 | F | 0 | 550 | 0 | 23 986 | 0.00 | 43.61 |
| Morgan Stanley | Permit 180 | I | 25 | 3 321 | 800 | 96 573 | 32.00 | 32.94 |
| Northpoint | Permit 282 | I | 3 134 | 7 942 | 32 359 | 133 285 | 10.33 | 21.89 |
| Powerex Corp. | Permit 336 | I | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| TransAlta Ener | Permit 356 | F | 0 | 9 098 | 0 | 223 601 | 0.00 | 37.24 |
| TransCan Energy | Permit 271 | I | 300 | 1 750 | 5 861 | 55 396 | 19.54 | 28.17 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **3 584** | **25 824** | **42 491** | **618 722** | **11.86** | **33.18** |
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 298 | F | 78 | 578 | 5 566 | 41 368 | 71.58 | 71.72 |
| | Permit 335 | V | -1 200 | -11 220 | 0 | 0 | 0.00 | 0.00 |
| | Permit 337 | N | 720 | 83 476 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 6 794 | 50 878 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 336 | F | 35 781 | 216 753 | 2 487 251 | 15 065 789 | 69.51 | 71.21 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | Permit 336 | I | 636 255 | 2 839 736 | 19 104 236 | 90 998 832 | 30.03 | 35.51 |
| Teck Metals | Permit 244 | F | 405 | 405 | 9 177 | 9 177 | 22.66 | 34.90 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **672 519** | **3 057 472** | **21 606 229** | **106 115 166** | **32.13** | **38.42** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | Permit 33 | F | 41 459 | 41 459 | 1 464 428 | 1 464 428 | 35.32 | 37.31 |
| | Permit 34 | F | 31 095 | 31 095 | 1 098 347 | 1 098 347 | 35.32 | 37.31 |
| | Permit 35 | F | 107 501 | 150 278 | 2 191 176 | 2 983 386 | 20.38 | 26.61 |
| | Permit 155 | F | 15 915 | 78 519 | 636 843 | 3 523 473 | 40.02 | 47.28 |
| | Permit 224 | F | 174 716 | 914 300 | 9 303 831 | 51 277 940 | 53.25 | 56.56 |
| | Permit 345 | F | 363 | 4 295 | 26 742 | 284 198 | 73.62 | 67.08 |
| | Permit 352 | F | 4 | 12 | 598 | 1 513 | 134.69 | 124.86 |
| | Permit 355 | I | 646 648 | 3 141 394 | 12 969 331 | 70 280 096 | 20.06 | 22.88 |
| | | V | 748 | 7 959 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **1 017 702** | **4 361 352** | **27 691 296** | **130 913 380** | **27.21** | **33.74** |
| **New Brunswick** | | | | | | | | |
| Algonquin Tinke | Permit 321 | F | 7 886 | 52 155 | 591 147 | 3 889 241 | 74.96 | 71.75 |
| Emera Energy | Permit 217 | F | 17 470 | 58 416 | 598 315 | 2 139 749 | 34.25 | 35.76 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Fraser Inc. | Permit 225 | F | 19 515 | 127 395 | 2 021 337 | 12 764 355 | 103.58 | 100.59 |
| NB Power | Permit 295 | I | 72 718 | 297 109 | 3 573 745 | 16 147 663 | 49.15 | 60.45 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **117 589** | **535 075** | **6 784 544** | **34 941 007** | **57.70** | **67.42** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 332 | F | 0 | 642 | 0 | 44 448 | 0.00 | 94.43 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **0** | **642** | **0** | **44 448** | **0.00** | **94.43** |
| **Ontario** | | | | | | | | |
| Allete, Inc. | Permit 261 | F | 265 | 2 417 | 8 703 | 61 515 | 32.84 | 28.13 |
| Brookfield EM L | Permit 303 | F | 229 698 | 1 304 214 | 9 900 594 | 58 282 757 | 40.65 | 45.47 |
| Bruce Power | Permit 299 | F | 31 572 | 247 739 | 1 279 445 | 10 063 502 | 40.52 | 41.01 |
| Cargill Trading | Permit 204 | F | 4 072 | 148 375 | 192 020 | 5 853 737 | 47.16 | 40.72 |
| Centre Lane TL | Permit 349 | F | 4 848 | 46 228 | 304 753 | 1 880 444 | 62.86 | 41.82 |
| CITIGROUP | Permit 308 | I | 301 | 70 682 | 36 203 | 2 693 974 | 120.28 | 39.02 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A

## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Constell ECG | Permit 344 | I | 111 513 | 618 257 | 3 326 594 | 19 895 847 | 29.83 | 31.22 |
| CP E. M. Inc. | Permit 187 | F | 94 510 | 484 319 | 4 162 664 | 21 066 140 | 44.04 | 46.22 |
| D&W Subway | Permit 26 | F | 3 | 19 | 0 | 0 | 0.00 | 0.00 |
| DTE Energy Trad | Permit 206 | F | 17 910 | 95 984 | 679 863 | 3 658 713 | 37.96 | 43.90 |
| Hydro One Net | Permit 25 | F | 0 | 20 | 0 | 1 397 | 0.00 | 68.05 |
| Ind Elc Mark Op | Permit 22 | V | 165 202 | 811 834 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | Permit 255 | I | 80 078 | 762 357 | 3 468 909 | 33 663 766 | 43.32 | 45.40 |
| Morgan Stanley | Permit 180 | I | 66 | 117 603 | 4 427 | 3 620 444 | 67.07 | 40.98 |
| NextEra Energy | Permit 330 | F | 0 | 624 | 0 | 24 314 | 0.00 | 38.96 |
| Northpoint | Permit 282 | I | 12 353 | 57 708 | 752 080 | 2 727 712 | 60.88 | 49.58 |
| Ont Power Gen | Permit 24 | F | 15 | 109 | 474 | 3 271 | 31.65 | 33.04 |
| OPGI/OHIM | Permit 284 | I | 132 201 | 751 704 | 5 462 102 | 28 528 537 | 40.61 | 41.09 |
| | | S | 0 | 83 011 | 780 573 | 5 716 930 | 0.00 | 50.99 |
| Powerex Corp. | Permit 336 | I | 7 019 | 258 502 | 184 939 | 10 792 654 | 26.35 | 45.60 |
| Rainbow | Permit 263 | I | 875 | 3 124 | 54 118 | 138 643 | 61.85 | 39.61 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Royal Bank | Permit 328 | F | 37 032 | 283 589 | 1 405 949 | 8 638 360 | 37.97 | 33.86 |
| Saracen Power | Permit 326 | I | 11 999 | 68 480 | 497 793 | 2 359 491 | 41.49 | 38.15 |
| Shell Energy NA | Permit 361 | F | 1 804 | 3 860 | 9 135 | 59 761 | 5.06 | 15.48 |
| TransAlta Ener | Permit 356 | F | 24 854 | 536 274 | 813 579 | 18 268 527 | 32.73 | 33.67 |
| Twin Cities CAN | Permit 323 | F | 0 | 87 490 | 0 | 3 839 529 | 0.00 | 47.19 |
| West Oaks | Permit 346 | I | 9 662 | 85 203 | 418 383 | 3 259 054 | 43.30 | 43.64 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **812 650** | **6 034 881** | **32 962 727** | **239 382 088** | **39.75** | **41.12** |
| **Quebec** | | | | | | | | |
| Brookfield EM L | Permit 303 | F | 126 772 | 795 514 | 5 665 612 | 38 892 508 | 42.75 | 49.89 |
| Emera Energy | Permit 217 | F | 9 011 | 102 051 | 314 294 | 3 779 333 | 34.88 | 40.58 |
| Hydro-Quebec | Licence 180 | F | 85 867 | 575 893 | 5 887 368 | 37 255 058 | 31.35 | 32.16 |
| | Licence 181 | F | 15 866 | 99 274 | 992 553 | 6 086 054 | 31.35 | 32.15 |
| | Licence 182 | F | 13 714 | 89 933 | 875 575 | 5 497 568 | 31.35 | 32.15 |
| | Licence 183 | F | 21 999 | 152 450 | 1 550 983 | 9 953 032 | 31.35 | 32.16 |
| | Licence 184 | F | 15 486 | 101 065 | 1 124 952 | 7 010 066 | 31.35 | 32.15 |
| | Permit 20 | F | 794 | 1 244 | 58 982 | 97 634 | 74.28 | 77.63 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Hydro-Quebec | Permit 359 | F | 494 | 11 026 | 45 047 | 859 410 | 91.19 | 77.94 |
| | | I | 1 297 686 | 7 854 299 | 51 179 316 | 327 274 600 | 37.66 | 41.30 |
| MEHQ | Permit 334 | I | 204 223 | 877 350 | 9 796 011 | 42 238 776 | 47.97 | 50.99 |
| Royal Bank | Permit 328 | F | 5 | 15 | 135 | 422 | 26.93 | 28.16 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 791 917** | **10 660 114** | **77 490 829** | **478 944 461** | **38.67** | **41.61** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 18 374 | 53 005 | 441 690 | 1 259 494 | 24.04 | 32.72 |
| Sask Power Corp | Permit 351 | V | -2 | 989 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **18 374** | **53 005** | **441 690** | **1 259 494** | **24.04** | **32.72** |
| **Total Firm and Interruptible Exports:** | | | **4 434 335** | **24 728 364** | **167 019 807** | **992 218 766** | **35.67** | **40.17** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | - | P | 0 | 120 | 0 | 5 413 | 0.00 | 45.56 |
| Constell ECG | | P | 10 | 270 | 236 | 13 427 | 23.58 | 41.34 |
| Enmax Marketing | | P | 0 | 45 | 0 | 1 317 | 0.00 | 46.40 |
| Morgan Stanley | | P | 3 | 44 314 | 2 997 | 2 950 563 | 999.01 | 51.90 |
| Northpoint | | P | 36 276 | 210 993 | 522 041 | 4 477 434 | 14.39 | 24.44 |
| Powerex Corp. | | P | 392 | 6 230 | 9 581 | 153 651 | 24.44 | 21.65 |
| TransAlta Ener | | P | 0 | 6 262 | 0 | 192 176 | 0.00 | 36.21 |
| TransCan Energy | | P | 30 514 | 185 326 | 613 833 | 4 970 809 | 20.12 | 29.33 |
| **Subtotal Purchased Imports: Alberta** | | | **67 195** | **453 560** | **1 148 688** | **12 764 791** | **17.09** | **31.22** |
| **British Columbia** | | | | | | | | |
| BC Hydro | | V | 3 428 | -2 251 | 0 | 0 | 0.00 | 0.00 |
| CP E. M. Inc. | | P | 45 | 26 201 | 152 | 785 599 | 3.38 | 40.66 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| FortisBC | - | P | 45 670 | 256 758 | 281 271 | 3 666 375 | 6.16 | 19.84 |
| Powerex Corp. | | P | 874 821 | 6 058 838 | 13 605 581 | 114 057 433 | 15.55 | 24.08 |
| Rainbow | | P | 25 | 3 309 | 652 | 119 638 | 26.07 | 79.87 |
| Teck Metals | | P | 4 800 | 25 570 | 1 173 | 33 921 | 0.24 | 18.47 |
| **Subtotal Purchased Imports: British Columbia** | | | **925 361** | **6 370 676** | **13 888 828** | **118 662 965** | **15.01** | **24.15** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | | P | 8 705 | 54 737 | 393 106 | 1 615 966 | 45.16 | 32.97 |
| | | V | 0 | 1 867 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 0 | 4 | 0 | 128 | 0.00 | 11.06 |
| Rainbow | | P | 140 | 1 136 | 87 859 | 200 275 | 627.57 | 174.70 |
| **Subtotal Purchased Imports: Manitoba** | | | **8 845** | **55 877** | **480 965** | **1 816 369** | **54.38** | **34.60** |
| **New Brunswick** | | | | | | | | |
| Algonquin Tinke | | P | 166 | 561 | 12 436 | 41 067 | 74.96 | 61.69 |
| Emera Energy | | P | 41 | 625 | 1 424 | 28 495 | 34.74 | 69.72 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| NB Power | - | P | 9 186 | 441 543 | 440 644 | 27 079 749 | 47.97 | 57.41 |
| **Subtotal Purchased Imports: New Brunswick** | | | **9 393** | **442 729** | **454 503** | **27 149 311** | **48.39** | **57.60** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | | P | 5 805 | 79 408 | 446 280 | 7 025 149 | 76.88 | 79.32 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **5 805** | **79 408** | **446 280** | **7 025 149** | **76.88** | **79.32** |
| **Ontario** | | | | | | | | |
| Abitibi | | P | 0 | 51 | 0 | 1 956 | 0.00 | 38.74 |
| Brookfield EM L | | P | 0 | 1 530 | 0 | 28 417 | 0.00 | 18.57 |
| Bruce Power | | P | 331 | 1 444 | 19 496 | 56 978 | 58.90 | 62.35 |
| Cargill Trading | | P | 0 | 22 551 | 0 | 745 294 | 0.00 | 38.48 |
| Centre Lane TL | | P | 535 | 9 185 | 26 310 | 442 845 | 49.22 | 37.29 |
| CITIGROUP | | P | 25 | 31 980 | 969 | 1 057 995 | 38.76 | 33.08 |
| Constell ECG | | P | 0 | 200 | 0 | 6 563 | 0.00 | 33.22 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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P - Purchase (Import)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| CP E. M. Inc. | - | P | 90 645 | 472 114 | 3 676 299 | 19 380 429 | 40.56 | 44.41 |
| D&W Subway | | P | 1 | 4 | 0 | 0 | 0.00 | 0.00 |
| DTE Energy Trad | | P | 400 | 17 171 | 11 972 | 565 188 | 29.93 | 33.83 |
| Ind Elc Mark Op | | V | 165 169 | 815 313 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | | P | 10 293 | 73 615 | 586 713 | 2 879 823 | 57.00 | 39.69 |
| Manitoba Hydro | | P | 37 332 | 187 391 | 1 032 102 | 5 413 579 | 27.65 | 31.07 |
| Northpoint | | P | 866 | 10 546 | 34 447 | 313 233 | 39.78 | 34.16 |
| OPGI/OHIM | | P | 1 | 1 503 | 37 | 50 955 | 36.92 | 30.54 |
| | | S | 0 | 8 044 | 25 332 | 310 489 | 0.00 | 38.60 |
| Powerex Corp. | | P | 1 078 | 10 563 | 38 508 | 484 395 | 35.72 | 42.84 |
| Royal Bank | | P | 1 038 | 10 606 | 31 276 | 293 608 | 30.13 | 33.29 |
| Saracen Power | | P | 2 079 | 2 079 | 78 751 | 78 751 | 37.88 | 52.15 |
| TransAlta Ener | | P | 2 718 | 8 807 | 124 145 | 318 895 | 45.68 | 39.86 |
| West Oaks | | P | 0 | 398 | 0 | 19 213 | 0.00 | 66.59 |
| **Subtotal Purchased Imports: Ontario** | | | **147 341** | **861 737** | **5 661 025** | **32 138 117** | **38.42** | **36.37** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$) [1] JUN11 | Revenue (CAN$) [1] JAN11 - JUN11 | CAN$/MW.h [2] JUN11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Quebec** | | | | | | | | |
| Emera Energy | - | P | 505 | 5 039 | 8 291 | 177 449 | 16.42 | 33.93 |
| Hydro-Quebec | | P | 19 389 | 133 365 | 436 131 | 5 948 930 | 22.49 | 35.75 |
| MEHQ | | P | 175 | 2 847 | 5 382 | 101 939 | 30.75 | 40.65 |
| Powerex Corp. | | P | 0 | 40 | 0 | 1 280 | 0.00 | 50.16 |
| Royal Bank | | P | 0 | 11 | 0 | 313 | 0.00 | 28.41 |
| **Subtotal Purchased Imports: Quebec** | | | **20 069** | **141 302** | **449 804** | **6 229 911** | **22.41** | **35.77** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 59 819 | 185 246 | 1 592 898 | 5 003 285 | 26.63 | 26.45 |
| Powerex Corp. | | P | 0 | 2 | 0 | 60 | 0.00 | 17.21 |
| Rainbow | | P | 10 | 3 701 | 6 866 | 310 808 | 686.55 | 81.72 |
| Sask Power Corp | | V | 866 | 4 176 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **59 829** | **188 949** | **1 599 764** | **5 314 152** | **26.74** | **27.04** |
| **Total Purchased Imports:** | | | **1 243 837** | **8 594 237** | **24 129 856** | **211 100 767** | **19.40** | **29.95** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$)[1] JUN11 | Revenue (CAN$)[1] JAN11 - JUN11 | CAN$/MW.h[2] JUN11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 78 | 578 | 5 566 | 41 368 | 71.58 | 71.72 |
| **Subtotal Exports: Alaska** | | **78** | **578** | **5 566** | **41 368** | **71.58** | **71.72** |
| **Arizona** | British Columbia | 59 978 | 167 085 | 2 384 934 | 6 213 182 | 39.76 | 37.62 |
| **Subtotal Exports: Arizona** | | **59 978** | **167 085** | **2 384 934** | **6 213 182** | **39.76** | **37.62** |
| **California** | British Columbia | 470 803 | 2 093 020 | 15 744 698 | 73 463 143 | 33.44 | 39.84 |
| **Subtotal Exports: California** | | **470 803** | **2 093 020** | **15 744 698** | **73 463 143** | **33.44** | **39.84** |
| **Colorado** | British Columbia | 0 | 102 | 0 | 5 768 | 0.00 | 56.55 |
| **Subtotal Exports: Colorado** | | **0** | **102** | **0** | **5 768** | **0.00** | **56.55** |
| **Idaho** | British Columbia | 3 332 | 7 279 | 173 458 | 307 625 | 52.06 | 45.65 |
| **Subtotal Exports: Idaho** | | **3 332** | **7 279** | **173 458** | **307 625** | **52.06** | **45.65** |
| **Illinois** | British Columbia | 0 | 150 | 0 | 19 005 | 0.00 | 126.70 |
| **Subtotal Exports: Illinois** | | **0** | **150** | **0** | **19 005** | **0.00** | **126.70** |
| **Indiana** | Alberta | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| | British Columbia | 0 | 350 | 0 | 12 725 | 0.00 | 36.41 |
| **Subtotal Exports: Indiana** | | **0** | **398** | **0** | **13 873** | **0.00** | **36.08** |
| **Maine** | New Brunswick | 117 589 | 535 075 | 6 784 544 | 34 941 007 | 57.70 | 67.42 |
| | Nova Scotia | 0 | 642 | 0 | 44 448 | 0.00 | 94.43 |
| | Quebec | 140 484 | 529 485 | 6 788 991 | 28 734 972 | 48.33 | 60.38 |
| **Subtotal Exports: Maine** | | **258 073** | **1 065 202** | **13 573 535** | **63 720 427** | **52.60** | **64.54** |
| **Massachusetts** | Ontario | 600 | 64 924 | 19 210 | 2 674 440 | 32.02 | 49.75 |
| **Subtotal Exports: Massachusetts** | | **600** | **64 924** | **19 210** | **2 674 440** | **32.02** | **49.75** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$)[1] JUN11 | Revenue (CAN$)[1] JAN11 - JUN11 | CAN$/MW.h[2] JUN11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Ontario | 284 730 | 2 400 393 | 11 857 337 | 92 827 417 | 41.64 | 40.15 |
| | Quebec | 30 558 | 132 416 | 1 890 739 | 6 282 007 | 61.87 | 46.34 |
| **Subtotal Exports: Michigan** | | **315 288** | **2 532 809** | **13 748 076** | **99 109 424** | **43.60** | **40.35** |
| **Minnesota** | Ontario | 1 690 | 112 573 | 123 982 | 4 215 115 | 18.45 | 33.01 |
| **Subtotal Exports: Minnesota** | | **1 690** | **112 573** | **123 982** | **4 215 115** | **18.45** | **33.01** |
| **Missouri** | Ontario | 3 105 | 6 196 | 208 883 | 345 757 | 67.27 | 55.80 |
| **Subtotal Exports: Missouri** | | **3 105** | **6 196** | **208 883** | **345 757** | **67.27** | **55.80** |
| **Montana** | British Columbia | 5 720 | 18 235 | 209 531 | 665 867 | 36.63 | 37.02 |
| **Subtotal Exports: Montana** | | **5 720** | **18 235** | **209 531** | **665 867** | **36.63** | **37.02** |
| **ND/Minn** | Manitoba | 1 017 702 | 4 361 352 | 27 691 296 | 130 913 380 | 27.21 | 33.74 |
| **Subtotal Exports: ND/Minn** | | **1 017 702** | **4 361 352** | **27 691 296** | **130 913 380** | **27.21** | **33.74** |
| **Nevada** | British Columbia | 10 797 | 26 668 | 433 164 | 1 059 516 | 40.12 | 52.13 |
| **Subtotal Exports: Nevada** | | **10 797** | **26 668** | **433 164** | **1 059 516** | **40.12** | **52.13** |
| **New England** | Ontario | 93 314 | 552 052 | 4 242 492 | 27 083 783 | 39.42 | 49.63 |
| | Quebec | 752 174 | 4 513 220 | 32 046 637 | 212 489 914 | 39.84 | 47.08 |
| **Subtotal Exports: New England** | | **845 488** | **5 065 272** | **36 289 129** | **239 573 698** | **39.79** | **47.41** |
| **New Mexico** | British Columbia | 4 433 | 23 166 | 217 265 | 1 100 518 | 49.01 | 50.77 |
| **Subtotal Exports: New Mexico** | | **4 433** | **23 166** | **217 265** | **1 100 518** | **49.01** | **50.77** |
| **New York** | Ontario | 354 052 | 2 338 498 | 12 810 054 | 87 783 635 | 36.18 | 39.52 |
| | Quebec | 714 660 | 4 443 194 | 26 267 527 | 164 356 917 | 36.10 | 37.09 |
| **Subtotal Exports: New York** | | **1 068 712** | **6 781 693** | **39 077 582** | **252 140 552** | **36.13** | **38.12** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$)[1] JUN11 | Revenue (CAN$)[1] JAN11 - JUN11 | CAN$/MW.h[2] JUN11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **North Dakota** | Alberta | 0 | 2 626 | 0 | 59 365 | 0.00 | 24.03 |
| | Saskatchewan | 18 374 | 53 005 | 441 690 | 1 259 494 | 24.04 | 32.72 |
| **Subtotal Exports: North Dakota** | | **18 374** | **55 631** | **441 690** | **1 318 858** | **24.04** | **31.68** |
| **Oregon** | British Columbia | 18 853 | 77 309 | 657 894 | 2 732 938 | 34.90 | 41.06 |
| **Subtotal Exports: Oregon** | | **18 853** | **77 309** | **657 894** | **2 732 938** | **34.90** | **41.06** |
| **Pen/NJersey/Maryla** | Ontario | 59 204 | 408 228 | 2 901 013 | 17 789 637 | 49.00 | 43.99 |
| **Subtotal Exports: Pen/NJersey/Maryland** | | **59 204** | **408 228** | **2 901 013** | **17 789 637** | **49.00** | **43.99** |
| **Pennsylvania** | Ontario | 14 049 | 145 112 | 724 207 | 6 374 567 | 51.55 | 49.36 |
| **Subtotal Exports: Pennsylvania** | | **14 049** | **145 112** | **724 207** | **6 374 567** | **51.55** | **49.36** |
| **Utah** | British Columbia | 2 352 | 4 026 | 106 874 | 185 112 | 45.44 | 58.03 |
| **Subtotal Exports: Utah** | | **2 352** | **4 026** | **106 874** | **185 112** | **45.44** | **58.03** |
| **Vermont** | Ontario | 1 906 | 6 904 | 75 548 | 287 738 | 39.64 | 41.68 |
| | Quebec | 154 041 | 1 041 799 | 10 496 934 | 67 080 651 | 31.55 | 32.42 |
| **Subtotal Exports: Vermont** | | **155 947** | **1 048 703** | **10 572 483** | **67 368 389** | **31.64** | **32.45** |
| **Washington** | Alberta | 3 584 | 23 150 | 42 491 | 558 209 | 11.86 | 33.87 |
| | British Columbia | 95 751 | 633 826 | 1 650 249 | 20 022 667 | 17.23 | 33.95 |
| **Subtotal Exports: Washington** | | **99 335** | **656 976** | **1 692 740** | **20 580 876** | **17.04** | **33.94** |
| **Wyoming** | British Columbia | 422 | 5 678 | 22 597 | 285 732 | 53.55 | 53.61 |
| **Subtotal Exports: Wyoming** | | **422** | **5 678** | **22 597** | **285 732** | **53.55** | **53.61** |
| **Total Exports** | | **4 434 335** | **24 728 364** | **167 019 807** | **992 218 766** | **35.67** | **40.17** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$)[1] JUN11 | Revenue (CAN$)[1] JAN11 - JUN11 | CAN$/MW.h[2] JUN11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | Alberta | 0 | 173 | 0 | 6 754 | 0.00 | 39.04 |
| | British Columbia | 978 | 6 421 | 5 438 | 72 739 | 5.56 | 17.40 |
| **Subtotal Imports: Arizona** | | **978** | **6 594** | **5 438** | **79 493** | **5.56** | **17.56** |
| **California** | British Columbia | 470 | 87 188 | -2 017 | 310 664 | -4.29 | 9.76 |
| **Subtotal Imports: California** | | **470** | **87 188** | **-2 017** | **310 664** | **-4.29** | **9.76** |
| **Colorado** | British Columbia | 60 | 3 785 | 1 641 | 50 008 | 27.35 | 13.77 |
| **Subtotal Imports: Colorado** | | **60** | **3 785** | **1 641** | **50 008** | **27.35** | **13.77** |
| **Idaho** | British Columbia | 6 619 | 23 251 | 4 643 | 114 997 | 0.70 | 11.28 |
| **Subtotal Imports: Idaho** | | **6 619** | **23 251** | **4 643** | **114 997** | **0.70** | **11.28** |
| **Indiana** | Alberta | 0 | 256 | 0 | 10 296 | 0.00 | 25.32 |
| | British Columbia | 0 | 325 | 0 | 4 785 | 0.00 | 3.57 |
| | Manitoba | 140 | 1 136 | 87 859 | 200 275 | 627.57 | 174.70 |
| **Subtotal Imports: Indiana** | | **140** | **1 717** | **87 859** | **215 357** | **627.57** | **63.48** |
| **Maine** | New Brunswick | 9 393 | 442 729 | 454 503 | 27 149 311 | 48.39 | 57.60 |
| | Nova Scotia | 100 | 100 | 2 501 | 2 501 | 25.01 | 25.01 |
| **Subtotal Imports: Maine** | | **9 493** | **442 829** | **457 004** | **27 151 812** | **48.14** | **57.59** |
| **Massachusetts** | Ontario | 950 | 2 908 | 57 935 | 191 848 | 60.98 | 58.86 |
| **Subtotal Imports: Massachusetts** | | **950** | **2 908** | **57 935** | **191 848** | **60.98** | **58.86** |
| **Michigan** | Ontario | 25 960 | 209 767 | 737 243 | 6 384 732 | 28.40 | 32.82 |
| | Quebec | 40 | 109 | 1 484 | 3 777 | 37.09 | 29.10 |
| **Subtotal Imports: Michigan** | | **26 000** | **209 876** | **738 727** | **6 388 509** | **28.41** | **32.82** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$)[1] JUN11 | Revenue (CAN$)[1] JAN11 - JUN11 | CAN$/MW.h[2] JUN11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Minnesota** | Alberta | 0 | 120 | 0 | 5 413 | 0.00 | 45.56 |
| | Ontario | 13 276 | 49 268 | 370 811 | 1 419 268 | 27.93 | 37.54 |
| **Subtotal Imports: Minnesota** | | **13 276** | **49 388** | **370 811** | **1 424 682** | **27.93** | **37.56** |
| **Missouri** | Ontario | 0 | 201 | 0 | 6 959 | 0.00 | 34.62 |
| **Subtotal Imports: Missouri** | | **0** | **201** | **0** | **6 959** | **0.00** | **34.62** |
| **Montana** | Alberta | 0 | 28 | 0 | 217 | 0.00 | 11.93 |
| | British Columbia | 38 298 | 212 922 | 210 925 | 2 780 036 | 5.51 | 19.26 |
| **Subtotal Imports: Montana** | | **38 298** | **212 950** | **210 925** | **2 780 253** | **5.51** | **19.26** |
| **ND/Minn** | Manitoba | 8 705 | 54 737 | 393 106 | 1 615 966 | 45.16 | 32.97 |
| **Subtotal Imports: ND/Minn** | | **8 705** | **54 737** | **393 106** | **1 615 966** | **45.16** | **32.97** |
| **Nevada** | British Columbia | 276 | 5 417 | 1 216 | 92 045 | 4.41 | 22.73 |
| **Subtotal Imports: Nevada** | | **276** | **5 417** | **1 216** | **92 045** | **4.41** | **22.73** |
| **New England** | Quebec | 251 | 1 482 | 8 930 | 102 658 | 35.58 | 32.80 |
| **Subtotal Imports: New England** | | **251** | **1 482** | **8 930** | **102 658** | **35.58** | **32.80** |
| **New Mexico** | British Columbia | 1 016 | 13 806 | -15 645 | 134 105 | -15.40 | 15.99 |
| **Subtotal Imports: New Mexico** | | **1 016** | **13 806** | **-15 645** | **134 105** | **-15.40** | **15.99** |
| **New York** | Alberta | 3 | 44 314 | 2 997 | 2 950 563 | 999.01 | 51.90 |
| | Ontario | 105 264 | 584 914 | 4 296 404 | 23 327 705 | 40.82 | 44.45 |
| | Quebec | 19 778 | 139 530 | 439 390 | 6 117 634 | 22.22 | 36.96 |
| **Subtotal Imports: New York** | | **125 045** | **768 758** | **4 738 791** | **32 395 902** | **37.90** | **39.87** |
| **North Dakota** | Alberta | 0 | 29 058 | 0 | 612 602 | 0.00 | 21.12 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) JUN11 | Energy (MW.h) JAN11 - JUN11 | Revenue (CAN$)[1] JUN11 | Revenue (CAN$)[1] JAN11 - JUN11 | CAN$/MW.h[2] JUN11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **North Dakota** | Saskatchewan | 59 829 | 188 947 | 1 599 764 | 5 314 093 | 26.74 | 27.05 |
| **Subtotal Imports: North Dakota** | | **59 829** | **218 005** | **1 599 764** | **5 926 695** | **26.74** | **26.60** |
| **Oregon** | British Columbia | 51 078 | 236 756 | 154 180 | 2 310 595 | 3.02 | 14.97 |
| **Subtotal Imports: Oregon** | | **51 078** | **236 756** | **154 180** | **2 310 595** | **3.02** | **14.97** |
| **Pennsylvania** | Alberta | 392 | 1 874 | 9 581 | 55 295 | 24.44 | 21.39 |
| | British Columbia | 540 | 20 424 | 16 029 | 428 556 | 29.68 | 20.08 |
| | Manitoba | 0 | 4 | 0 | 128 | 0.00 | 11.06 |
| | Nova Scotia | 5 705 | 79 308 | 443 779 | 7 022 648 | 77.79 | 79.34 |
| | Ontario | 645 | 13 433 | 44 475 | 653 448 | 68.95 | 45.75 |
| | Saskatchewan | 0 | 2 | 0 | 60 | 0.00 | 17.21 |
| **Subtotal Imports: Pennsylvania** | | **7 282** | **115 045** | **513 863** | **8 160 135** | **70.57** | **66.33** |
| **Texas** | British Columbia | 0 | 85 | 0 | 336 | 0.00 | 3.95 |
| **Subtotal Imports: Texas** | | **0** | **85** | **0** | **336** | **0.00** | **3.95** |
| **Utah** | British Columbia | 15 | 675 | -65 | 7 788 | -4.34 | 20.37 |
| **Subtotal Imports: Utah** | | **15** | **675** | **-65** | **7 788** | **-4.34** | **20.37** |
| **Vermont** | Ontario | 1 246 | 1 246 | 154 156 | 154 156 | 123.72 | 123.72 |
| | Quebec | 0 | 181 | 0 | 5 842 | 0.00 | 32.28 |
| **Subtotal Imports: Vermont** | | **1 246** | **1 427** | **154 156** | **159 998** | **123.72** | **112.12** |
| **Washington** | Alberta | 66 800 | 377 737 | 1 136 110 | 9 123 651 | 17.01 | 27.60 |
| | British Columbia | 825 986 | 5 757 759 | 13 511 874 | 112 322 262 | 16.36 | 25.06 |
| **Subtotal Imports: Washington** | | **892 786** | **6 135 496** | **14 647 984** | **121 445 913** | **16.41** | **25.18** |
| **Wyoming** | British Columbia | 25 | 1 862 | 610 | 34 050 | 24.42 | 15.63 |
| **Subtotal Imports: Wyoming** | | **25** | **1 862** | **610** | **34 050** | **24.42** | **15.63** |
| **Total Imports** | | **1 243 837** | **8 594 237** | **24 129 856** | **211 100 767** | **19.40** | **29.95** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 4
## Source of Production Report
## Canadian Exports



| | JUN11 | | |
|---|---|---|---|
| Fuel Type | Energy (MW.h) | Revenue (CAN$) [1] | CAN$/MW.h [1] |
| Hydraulic | 2 552 474 | 87 085 738 | 34.12 |
| Imported Coal | 18 210 | 894 935 | 49.15 |
| Other | 703 072 | 27 937 948 | 39.74 |
| **Total** | **3 273 756** | **115 918 622** | **35.41** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN11 Energy (MW.h) | JUN11 Revenue (CAN$) [1] | JUN11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Algonquin Tinke** | Hydraulic | Permit 321 | 7 886 | 591 147 | 74.96 |
| | | **Subtotal** | **7 886** | **591 147** | **74.96** |
| | **Subtotal** | | **7 886** | **591 147** | **74.96** |
| **Allete, Inc.** | Other | Permit 261 | 265 | 8 703 | 32.84 |
| | | **Subtotal** | **265** | **8 703** | **32.84** |
| | **Subtotal** | | **265** | **8 703** | **32.84** |
| **BC Hydro** | Hydraulic | Permit 298 | 78 | 5 566 | 71.58 |
| | | Permit 337 | 720 | 0 | 0.00 |
| | | Treaty 0 | 6 794 | 0 | 0.00 |
| | | **Subtotal** | **7 592** | **5 566** | **0.73** |
| | **Subtotal** | | **7 592** | **5 566** | **0.73** |
| **Brookfield EM L** | Hydraulic | Permit 303 | 127 678 | 6 254 256 | 48.98 |
| | | **Subtotal** | **127 678** | **6 254 256** | **48.98** |
| | Other | Permit 303 | 228 792 | 9 311 949 | 40.70 |
| | | **Subtotal** | **228 792** | **9 311 949** | **40.70** |
| | **Subtotal** | | **356 470** | **15 566 206** | **43.67** |
| **Bruce Power** | Other | Permit 299 | 31 572 | 1 279 445 | 40.53 |
| | | **Subtotal** | **31 572** | **1 279 445** | **40.53** |
| | **Subtotal** | | **31 572** | **1 279 445** | **40.53** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN11 Energy (MW.h) | JUN11 Revenue (CAN$) [1] | JUN11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Cargill Trading** | Other | Permit 204 | 4 072 | 192 020 | 47.16 |
| | | **Subtotal** | **4 072** | **192 020** | **47.16** |
| | **Subtotal** | | **4 072** | **192 020** | **47.16** |
| **Centre Lane TL** | Other | Permit 349 | 4 848 | 304 753 | 62.86 |
| | | **Subtotal** | **4 848** | **304 753** | **62.86** |
| | **Subtotal** | | **4 848** | **304 753** | **62.86** |
| **CITIGROUP** | Other | Permit 308 | 301 | 36 203 | 120.28 |
| | | **Subtotal** | **301** | **36 203** | **120.28** |
| | **Subtotal** | | **301** | **36 203** | **120.28** |
| **DTE Energy Trad** | Other | Permit 206 | 17 910 | 679 863 | 37.96 |
| | | **Subtotal** | **17 910** | **679 863** | **37.96** |
| | **Subtotal** | | **17 910** | **679 863** | **37.96** |
| **Emera Energy** | Other | Permit 217 | 26 481 | 912 609 | 34.46 |
| | | **Subtotal** | **26 481** | **912 609** | **34.46** |
| | **Subtotal** | | **26 481** | **912 609** | **34.46** |
| **Hydro-Quebec** | Hydraulic | Licence 180 | 85 867 | 2 691 545 | 31.35 |
| | | Licence 181 | 15 866 | 497 328 | 31.35 |
| | | Licence 182 | 13 714 | 429 872 | 31.35 |
| | | Licence 183 | 21 999 | 689 570 | 31.35 |
| | | Licence 184 | 15 486 | 485 417 | 31.35 |
| | | Permit 20 | 794 | 58 982 | 74.28 |
| | | Permit 359 | 1 298 180 | 48 918 856 | 37.68 |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN11 Energy (MW.h) | JUN11 Revenue (CAN$) [1] | JUN11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| | | **Subtotal** | **1 451 906** | **53 771 569** | **37.04** |
| | **Subtotal** | | **1 451 906** | **53 771 569** | **37.04** |
| **MAG Energy Sol.** | Other | Permit 255 | 80 078 | 3 468 909 | 43.32 |
| | | **Subtotal** | **80 078** | **3 468 909** | **43.32** |
| | **Subtotal** | | **80 078** | **3 468 909** | **43.32** |
| **Manitoba Hydro** | Hydraulic | Permit 33 | 41 459 | 1 464 428 | 35.32 |
| | | Permit 34 | 31 095 | 1 098 347 | 35.32 |
| | | Permit 35 | 107 501 | 2 191 176 | 20.38 |
| | | Permit 155 | 15 915 | 636 843 | 40.02 |
| | | Permit 224 | 174 716 | 9 303 831 | 53.25 |
| | | Permit 355 | 586 321 | 11 759 398 | 20.06 |
| | | **Subtotal** | **957 007** | **26 454 023** | **27.64** |
| | Other | Permit 355 | 60 327 | 1 209 933 | 20.06 |
| | | **Subtotal** | **60 327** | **1 209 933** | **20.06** |
| | **Subtotal** | | **1 017 334** | **27 663 956** | **27.19** |
| **Morgan Stanley** | Other | Permit 180 | 25 | 800 | 32.00 |
| | | **Subtotal** | **25** | **800** | **32.00** |
| | **Subtotal** | | **25** | **800** | **32.00** |
| **NB Power Gen.** | Imported Coal | Permit 295 | 18 210 | 894 935 | 49.15 |
| | | **Subtotal** | **18 210** | **894 935** | **49.15** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN11 Energy (MW.h) | JUN11 Revenue (CANS) [1] | JUN11 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **NB Power Gen.** | Other | Permit 295 | 54 508 | 2 678 810 | 49.15 |
| | | **Subtotal** | **54 508** | **2 678 810** | **49.15** |
| | **Subtotal** | | **72 718** | **3 573 745** | **49.15** |
| **Ont Power Gen** | Other | Permit 24 | 15 | 474 | 31.65 |
| | | **Subtotal** | **15** | **474** | **31.65** |
| | **Subtotal** | | **15** | **474** | **31.65** |
| **OPG/OETIC** | Other | Permit 284 | 132 201 | 5 462 102 | 41.32 |
| | | **Subtotal** | **132 201** | **5 462 102** | **41.32** |
| | **Subtotal** | | **132 201** | **5 462 102** | **41.32** |
| **Rainbow** | Other | Permit 263 | 875 | 54 118 | 61.85 |
| | | **Subtotal** | **875** | **54 118** | **61.85** |
| | **Subtotal** | | **875** | **54 118** | **61.85** |
| **Royal Bank** | Other | Permit 328 | 37 037 | 1 406 084 | 37.96 |
| | | **Subtotal** | **37 037** | **1 406 084** | **37.96** |
| | **Subtotal** | | **37 037** | **1 406 084** | **37.96** |
| **Saracen Powr LP** | Other | Permit 326 | 11 999 | 497 793 | 41.49 |
| | | **Subtotal** | **11 999** | **497 793** | **41.49** |
| | **Subtotal** | | **11 999** | **497 793** | **41.49** |
| **Shell Energy NA** | Other | Permit 361 | 1 804 | 9 135 | 5.06 |
| | | **Subtotal** | **1 804** | **9 135** | **5.06** |
| | **Subtotal** | | **1 804** | **9 135** | **5.06** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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CANADA

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN11 Energy (MW.h) | JUN11 Revenue (CAN$) [1] | JUN11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Teck Metals** | Hydraulic | Permit 244 | 405 | 9 177 | 22.66 |
| | | **Subtotal** | **405** | **9 177** | **22.66** |
| | **Subtotal** | | **405** | **9 177** | **22.66** |
| **TransCan Energy** | Other | Permit 271 | 300 | 5 861 | 19.54 |
| | | **Subtotal** | **300** | **5 861** | **19.54** |
| | **Subtotal** | | **300** | **5 861** | **19.54** |
| **West Oaks** | Other | Permit 346 | 9 662 | 418 383 | 43.30 |
| | | **Subtotal** | **9 662** | **418 383** | **43.30** |
| | **Subtotal** | | **9 662** | **418 383** | **43.30** |
| **Total All Exporters** | | | **3 273 756** | **115 918 622** | **35.41** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.